

Table S25. Summary statistics for natural gas – Minnesota, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	243,805	328,610	233,011	312,263	487,991
Intransit Receipts	0	2,345	0	0	0
Interstate Receipts	1,789,520	1,634,889	1,650,904	1,656,703	1,643,809
Withdrawals from Storage					
Underground Storage	1,779	1,185	966	1,022	1,447
LNG Storage	2,261	3,683	1,868	1,594	1,726
Supplemental Gas Supplies	22	66	10	58	10
Balancing Item	-36,481	9,143	-29,969	R-62,223	-61,882
Total Supply	2,000,906	1,979,920	1,856,790	R 1,909,418	2,073,102

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2013-2017 – continued

467.874	474.520	431.315	R449.783	461,356
16 209	5 474	5 245	4 747	6,340
	3,1,7			0,5 10
	1 404 601			1,602,878
1,462,341	1,494,091	1,413,040	1,447,734	1,002,676
1 451	1 540	1.044	004	1 100
				1,199
2,515	3,080	2,414	1,560	1,329
2,000,906	1,979,920	1,856,790	R 1,909,418	2,073,102
0	0		0	0
11 626	12 921	10 157	R11 409	12,926
				12,920
120.007	116 617	117 500	117 500	123,898
				99,756
-				165,901
				163
49,640	30,437	53,096	R65,227	58,713
456,247	461,598	421,158	R438,374	448,431
467,874	474,520	431,315	R449,783	461,356
				0
10.500	10.025		12.020	-
				11,828
129,344	142,437	132,972	137,299	137,599
1,459,134	1,472,663	1,496,790	1,506,297	1,523,997
135,557	136.380	138.871	138.770	139,668
1,870	1,880	1,818	2,026	2,109
701	012	670	667	714
				78,663
				2.69
				2.88
4.58	6.56	4.39	3.71	4.24
8.19	9.89	8.79	8.01	8.47
6.86	8.66	7.31	6.44	6.80
	6.57	4.87		4.48
W	W	W	W	W
	0 11,626 0 139,897 105,937 160,732 41 49,640 456,247 467,874 0 10,508 129,344 1,459,134 135,557 1,870 781 85,953 3.87 3.83 4.58 8.19 6.86 4.94	16,209 5,474 29,915 0 1,482,941 1,494,691 1,451 1,549 2,515 3,686 2,000,906 1,979,920 0 0 11,626 12,921 0 0 139,897 146,647 105,937 110,884 160,732 173,569 41 62 49,640 30,437 456,247 461,598 467,874 474,520 0 0 10,508 10,835 129,344 1,472,663 135,557 136,380 1,870 1,880 781 813 85,953 92,324 3.87 5.60 3.83 11.05 4.58 6.56 8.19 9.89 6.86 8.66 4.94 6.57	16,209 5,474 5,245 29,915 0 1,725 1,482,941 1,494,691 1,415,046 1,451 1,549 1,044 2,515 3,686 2,414 2,000,906 1,979,920 1,856,790 0 0 0 11,626 12,921 10,157 0 0 0 139,897 146,647 117,588 105,937 110,884 93,005 160,732 173,569 157,401 41 62 68 49,640 30,437 53,096 456,247 461,598 421,158 467,874 474,520 431,315 0 0 0 0 10,508 10,835 14,581 129,344 142,437 132,972 1,459,134 1,472,663 1,496,790 135,557 136,380 138,871 1,870 1,880 1,818 781 813 670 85,953 92,324 86,579	16,209 5,474 5,245 4,747 29,915 0 1,725 4,549 1,482,941 1,494,691 1,415,046 1,447,794 1,451 1,549 1,044 984 2,515 3,686 2,414 1,560 2,000,906 1,979,920 1,856,790 *1,909,418 0 0 0 0 0 11,626 12,921 10,157 *11,409 0 0 0 0 0 0 139,897 146,647 117,588 117,598 105,937 110,884 93,005 *92,591 160,732 173,569 157,401 162,818 *41 62 68 *140 49,640 30,437 53,096 *65,227 *65,227 *456,247 461,598 421,158 *438,374 467,874 474,520 431,315 *449,783 0 0 0 0 0 10,508 10,835 14,581

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.